

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2008-09 WINTER PERIOD RECONCILIATION
SCHEDULE 1: PEAK PERIOD SUMMARY
November 2008 - April 2009

	AMOUNT	
Winter Period Beg. Balance	\$ (707,623)	SCHEDULE 2
Less: Reported Collections	\$ (37,063,505)	SCHEDULE 3
Add: Cost of Gas Adjustments	\$ 40,546,058	SCHEDULE 2
Add: Interest	\$ 122,449	SCHEDULE 2
Winter Period Ending Balance	\$ 2,897,378	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2008-09 WINTER PERIOD RECONCILIATION
SCHEDULE 2: ADJUSTMENTS TO REPORTED PEAK PERIOD ACCOUNTS
May 2008 - May 2009
Acct 191.20

	<u>May 2008</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January 2009</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
WINTER PERIOD														
Winter Period Account Beginning Balance	\$ (707,623)	\$ (825,602)	\$ (174,447)	\$ 88,209	\$ 1,074,115	\$ 1,518,856	\$ 1,931,970	\$ 5,387,019	\$ 7,483,589	\$ 8,192,208	\$ 6,537,002	\$ 5,347,237	\$ 3,977,655	\$ (707,623)
Plus: Cost of Firm Gas (Schedule 4)	\$ (120,689)	\$ 658,101	\$ 262,275	\$ 983,213	\$ 438,876	\$ 407,833	\$ 4,648,477	\$ 8,227,916	\$ 10,156,735	\$ 6,811,229	\$ 5,345,872	\$ 2,767,400	\$ (41,181)	\$ 40,546,058
Less: Reported Collections (Schedule 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,204,471)	\$ (6,150,677)	\$ (9,469,315)	\$ (8,486,353)	\$ (6,551,709)	\$ (4,149,592)	\$ (1,051,388)	\$ (37,063,505)
Less: Capacity Reserve Charge Revenues from Summer reclass supplier refund	\$ 2,955	\$ 403	\$ 561	\$ 277	\$ 474	\$ (1,264)	\$ (1,134)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,271
Winter Period Ending Balance	\$ (825,357)	\$ (172,368)	\$ 88,388	\$ 1,071,699	\$ 1,513,466	\$ 1,925,426	\$ 5,374,841	\$ 7,464,258	\$ 8,171,009	\$ 6,517,084	\$ 5,331,166	\$ 3,965,045	\$ 2,885,086	\$ 2,777,200
Month's Average Balance	\$ (766,490)	\$ (498,985)	\$ (43,029)	\$ 579,954	\$ 1,293,791	\$ 1,722,141	\$ 3,653,405	\$ 6,425,639	\$ 7,827,299	\$ 7,354,646	\$ 5,934,084	\$ 4,656,141	\$ 3,431,371	
Interest Rate (Prime Rate)	5.00%	5.00%	5.00%	5.00%	5.00%	4.56%	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest Applied	\$ (245)	\$ (2,079)	\$ (179)	\$ 2,416	\$ 5,391	\$ 6,544	\$ 12,178	\$ 19,330	\$ 21,199	\$ 19,919	\$ 16,071	\$ 12,610	\$ 9,293	\$ 122,449
Winter Period Account Ending Balance	\$ (825,602)	\$ (174,447)	\$ 88,209	\$ 1,074,115	\$ 1,518,856	\$ 1,931,970	\$ 5,387,019	\$ 7,483,589	\$ 8,192,208	\$ 6,537,002	\$ 5,347,237	\$ 3,977,655	\$ 2,894,380	\$ 2,899,649

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2008-09 WINTER RECONCILIATION
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS
November 2008 - April 2009

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GAS COST RECOVERY FOR THE PERIOD OF :

November 2008 - April 2009

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms) - November - March (old)	9,871,391	148,179	678,107	5,379,228	1,206,536	4,457,630	188,040	689,701	12,235,529	34,834,341
Sales (Therms) - March (new) - May	3,187,764	58,024	267,035	1,531,933	437,579	1,285,727	36,952	224,463	7,694,273	14,723,751
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity Rate										
November - March (old)	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$0.0000	
March (new) - May	\$1.0680	\$1.0680	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$0.0000	
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$0.0000	
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0000	
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0000	
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$0.0055	
Total Billed Rate										
November - March (old)	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$0.0055	
March (new) - May	\$1.0540	\$1.0540	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$0.0055	
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity Rate										
November - March (old)	\$12,611,689	\$189,313	\$728,829	\$7,578,794	\$1,296,785	\$6,280,355	\$202,106	\$943,542	\$0	\$29,831,414
March (new) - May	\$3,404,532	\$61,970	\$231,039	\$1,837,247	\$378,594	\$1,541,973	\$31,971	\$269,198	\$0	\$7,756,523
Prior Period Reconciliation	(\$254,654)	(\$4,021)	(\$18,430)	(\$134,768)	(\$32,060)	(\$111,995)	(\$4,387)	(\$17,436)	\$0	(\$577,752)
Working Capital Allowance	\$28,730	\$454	\$2,079	\$15,205	\$3,617	\$12,635	\$495	\$1,967	\$0	\$65,182
Supplier Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bad Debt Allowance	\$67,908	\$1,072	\$4,915	\$35,938	\$8,549	\$29,865	\$1,170	\$4,650	\$0	\$154,067
Capacity Reserve Charge	(\$24,812)	(\$392)	(\$1,796)	(\$13,131)	(\$3,124)	(\$10,912)	(\$427)	(\$1,699)	\$109,614	\$53,320
Total Peak COG Revenues										
November - March (old)	\$12,473,490	\$187,239	\$719,336	\$7,503,485	\$1,279,893	\$6,217,948	\$199,473	\$934,166	\$67,295	\$29,582,326
March (new) - May	\$3,359,903	\$61,157	\$227,300	\$1,815,800	\$372,468	\$1,523,973	\$31,454	\$266,056	\$42,319	\$7,700,429
Total Peak Billed Rate for Winter 2008-2009	\$15,833,393	\$248,396	\$946,636	\$9,319,285	\$1,652,361	\$7,741,921	\$230,927	\$1,200,222	\$109,614	\$37,282,755
Working Capital Allowance										(\$65,182)
Supplier Refund										\$0
Bad Debt Allowance										(\$154,067)
Capacity Reserve Charge										(\$53,320)
Total Gas Cost Collections										\$37,010,185

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

	November 2008		Prorated								
	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total	
Sales (Therms)	284,158	6,593	36,991	142,042	111,511	272,986	28,294	54,747	214,572	1,151,894	
Peak Period Demand/Commodity Recovery Rate										937,322	
Demand & Commodity Rate	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.4089	Sales	
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	-	
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	-	
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	-	
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	-	
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$0.0055	-	
Total Billed Rate	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$0.0055	
Peak Period Demand/Commodity Recovery Revenues											
Demand & Commodity	\$ 363,040	\$ 8,423	\$ 39,758	\$ 200,124	\$ 119,852	\$ 384,610	\$ 30,410	\$ 77,133	\$ -	\$ 1,223,350	
Prior Period Reconciliation	\$ (5,541)	\$ (129)	\$ (721)	\$ (2,770)	\$ (2,174)	\$ (5,323)	\$ (552)	\$ (1,068)	\$ -	\$ (18,278)	
Working Capital Allowance	\$ 625	\$ 15	\$ 81	\$ 312	\$ 245	\$ 601	\$ 62	\$ 120	\$ -	\$ 2,062	
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Bad Debt Allowance	\$ 1,478	\$ 34	\$ 192	\$ 739	\$ 580	\$ 1,420	\$ 147	\$ 285	\$ -	\$ 4,874	
Capacity Reserve Charge	\$ (540)	\$ (13)	\$ (70)	\$ (270)	\$ (212)	\$ (519)	\$ (54)	\$ (104)	\$ 1,180	\$ (601)	
Total Peak COG Revenues	\$ 359,062	\$ 8,331	\$ 39,240	\$ 198,135	\$ 118,291	\$ 380,788	\$ 30,014	\$ 76,366	\$ 1,180	\$ 1,211,407	
Check (Total Billed Sales Rate * Therms)	\$ 359,062	\$ 8,331	\$ 39,240	\$ 198,135	\$ 118,291	\$ 380,788	\$ 30,014	\$ 76,366	\$ 1,180	\$ 1,211,407	

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GAS COST RECOVERY FOR THE MONTH OF :

December 2008

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	1,949,850	32,526	156,247	1,047,211	311,152	1,045,146	44,411	143,436	3,475,106	8,205,085
Peak Period Demand/Commodity Recovery Rate										0
Demand & Commodity Rate	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$	Sales 4,729,979
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$ 0.0055	-
Total Billed Rate	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$ 0.0055	
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 2,491,128	\$ 41,555	\$ 167,934	\$ 1,475,416	\$ 334,426	\$ 1,472,506	\$ 47,733	\$ 202,087	\$	\$ 6,232,786
Prior Period Reconciliation	\$ (38,022)	\$ (634)	\$ (3,047)	\$ (20,421)	\$ (6,067)	\$ (20,380)	\$ (866)	\$ (2,797)	\$	\$ (92,235)
Working Capital Allowance	\$ 4,290	\$ 72	\$ 344	\$ 2,304	\$ 685	\$ 2,299	\$ 98	\$ 316	\$	\$ 10,406
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
Bad Debt Allowance	\$ 10,139	\$ 169	\$ 812	\$ 5,445	\$ 1,618	\$ 5,435	\$ 231	\$ 746	\$	\$ 24,596
Capacity Reserve Charge	\$ (3,705)	\$ (62)	\$ (297)	\$ (1,990)	\$ (591)	\$ (1,986)	\$ (84)	\$ (273)	\$ 19,113	\$ 10,126
Total Peak COG Revenues	\$ 2,463,830	\$ 41,100	\$ 165,747	\$ 1,460,755	\$ 330,070	\$ 1,457,874	\$ 47,111	\$ 200,079	\$ 19,113	\$ 6,185,679
Check (Total Billed Sales Rate * Therms)	2,463,830	41,100	165,747	1,460,755	330,070	1,457,874	47,111	200,079	19,113	6,185,679

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

January 2009

	Res. Heat	Res. NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	3,099,769	46,067	205,299	1,807,821	366,709	1,428,990	44,792	256,183	3,863,539	11,119,169
Peak Period Demand/Commodity Recovery Rate										0
									Sales	7,255,630
Demand & Commodity Rate	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$	-
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$	0.0055
Total Billed Rate	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$	0.0055
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 3,960,265	\$ 58,855	\$ 220,655	\$ 2,547,039	\$ 394,139	\$ 2,013,304	\$ 48,142	\$ 360,936	\$	\$ 9,603,336
Prior Period Reconciliation	\$ (60,445)	\$ (898)	\$ (4,003)	\$ (35,253)	\$ (7,151)	\$ (27,865)	\$ (873)	\$ (4,996)	\$	\$ (141,485)
Working Capital Allowance	\$ 6,819	\$ 101	\$ 452	\$ 3,977	\$ 807	\$ 3,144	\$ 99	\$ 564	\$	\$ 15,962
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
Bad Debt Allowance	\$ 16,119	\$ 240	\$ 1,068	\$ 9,401	\$ 1,907	\$ 7,431	\$ 233	\$ 1,332	\$	\$ 37,729
Capacity Reserve Charge	\$ (5,890)	\$ (88)	\$ (390)	\$ (3,435)	\$ (697)	\$ (2,715)	\$ (85)	\$ (487)	\$ 21,249	\$ 7,464
Total Peak COG Revenues	\$ 3,916,868	\$ 58,210	\$ 217,781	\$ 2,521,730	\$ 389,005	\$ 1,993,298	\$ 47,515	\$ 357,350	\$ 21,249	\$ 9,523,007
Check (Total Billed Sales Rate * Therms)	\$ 3,916,868	\$ 58,210	\$ 217,781	\$ 2,521,730	\$ 389,005	\$ 1,993,298	\$ 47,515	\$ 357,350	\$ 21,249	\$ 9,523,007

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GAS COST RECOVERY FOR THE MONTH OF :

February 2009

	Res. Heat	Res NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (Therms)	2,909,659	39,707	174,730	1,583,993	291,719	1,253,090	63,479	193,210	3,382,176	9,891,763
Peak Period Demand/Commodity Recovery Rate									Sales	6,509,587
Demand & Commodity Rate	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$	-
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$	0.0055
Total Billed Rate	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$	0.0055
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 3,717,380	\$ 50,730	\$ 187,800	\$ 2,231,688	\$ 313,540	\$ 1,765,479	\$ 68,227	\$ 272,214	\$ -	\$ 8,607,056
Prior Period Reconciliation	\$ (56,738)	\$ (774)	\$ (3,407)	\$ (30,888)	\$ (5,689)	\$ (24,435)	\$ (1,238)	\$ (3,768)	\$ -	\$ (126,937)
Working Capital Allowance	\$ 6,401	\$ 87	\$ 384	\$ 3,485	\$ 642	\$ 2,757	\$ 140	\$ 425	\$ -	\$ 14,321
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Allowance	\$ 15,130	\$ 206	\$ 909	\$ 8,237	\$ 1,517	\$ 6,516	\$ 330	\$ 1,005	\$ -	\$ 33,850
Capacity Reserve Charge	\$ (5,528)	\$ (75)	\$ (332)	\$ (3,010)	\$ (554)	\$ (2,381)	\$ (121)	\$ (367)	\$ 18,602	\$ 6,234
Total Peak COG Revenues	\$ 3,676,645	\$ 50,174	\$ 185,354	\$ 2,209,512	\$ 309,456	\$ 1,747,935	\$ 67,339	\$ 269,509	\$ 18,602	\$ 8,534,524
Check (Total Billed Sales Rate * Therms)	\$ 3,676,645	\$ 50,174	\$ 185,354	\$ 2,209,512	\$ 309,456	\$ 1,747,935	\$ 67,339	\$ 269,509	\$ 18,602	\$ 8,534,524

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

March 2009 Old

	Res. Heat	Res NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (therms)	1,627,955	23,286	104,840	798,160	125,445	457,419	7,065	22,125	1,300,136	4,466,430
Peak Period Demand/Commodity Recovery Rate									Sales	3,166,294
Demand & Commodity Rate	\$1.2776	\$1.2776	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$1.0748	\$1.4089	\$	-
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$	0.0055
Total Billed Rate	\$1.2636	\$1.2636	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$1.0608	\$1.3949	\$	0.0055
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 2,079,875	\$ 29,750	\$ 112,682	\$ 1,124,528	\$ 134,828	\$ 644,457	\$ 7,593	\$ 31,172	\$ -	\$ 4,164,886
Prior Period Reconciliation	\$ (31,745)	\$ (454)	\$ (2,044)	\$ (15,564)	\$ (2,446)	\$ (8,920)	\$ (138)	\$ (431)	\$ -	\$ (61,743)
Working Capital Allowance	\$ 3,582	\$ 51	\$ 231	\$ 1,756	\$ 276	\$ 1,006	\$ 16	\$ 49	\$ -	\$ 6,966
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Allowance	\$ 8,465	\$ 121	\$ 545	\$ 4,150	\$ 652	\$ 2,379	\$ 37	\$ 115	\$ -	\$ 16,465
Capacity Reserve Charge	\$ (3,093)	\$ (44)	\$ (199)	\$ (1,517)	\$ (238)	\$ (869)	\$ (13)	\$ (42)	\$ 7,151	\$ 1,135
Total Peak COG Revenues	\$ 2,057,084	\$ 29,424	\$ 111,214	\$ 1,113,354	\$ 133,072	\$ 638,053	\$ 7,495	\$ 30,862	\$ 7,151	\$ 4,127,708
Check (Total Billed Sales Rate * Therms)	\$ 2,057,084	\$ 29,424	\$ 111,214	\$ 1,113,354	\$ 133,072	\$ 638,053	\$ 7,495	\$ 30,862	\$ 7,151	\$ 4,127,708

GAS COST RECOVERY FOR THE MONTH OF :

March 2009 New

	Res. Heat	Res NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (therms)	803,711	12,161	70,481	476,351	132,846	564,161	28,487	137,478	1,887,237	4,112,914
Peak Period Demand/Commodity Recovery Rate									Sales	2,225,677
Demand & Commodity Rate	\$1.0680	\$1.0680	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$	-
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$	0.0055
Total Billed Rate	\$1.0540	\$1.0540	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$	0.0055
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 858,363	\$ 12,988	\$ 60,980	\$ 571,287	\$ 114,939	\$ 676,599	\$ 24,647	\$ 164,877	\$ -	\$ 2,484,681
Prior Period Reconciliation	\$ (15,672)	\$ (237)	\$ (1,374)	\$ (9,289)	\$ (2,591)	\$ (11,001)	\$ (555)	\$ (2,681)	\$ -	\$ (43,401)
Working Capital Allowance	\$ 1,768	\$ 27	\$ 155	\$ 1,048	\$ 292	\$ 1,241	\$ 63	\$ 302	\$ -	\$ 4,896
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Allowance	\$ 4,179	\$ 63	\$ 367	\$ 2,477	\$ 691	\$ 2,934	\$ 148	\$ 715	\$ -	\$ 11,574
Capacity Reserve Charge	\$ (1,527)	\$ (23)	\$ (134)	\$ (905)	\$ (252)	\$ (1,072)	\$ (54)	\$ (261)	\$ 10,380	\$ 6,151
Total Peak COG Revenues	\$ 847,111	\$ 12,818	\$ 59,994	\$ 564,618	\$ 113,079	\$ 668,701	\$ 24,248	\$ 162,953	\$ 10,380	\$ 2,463,901
Check (Total Billed Sales Rate * Therms)	\$ 847,111	\$ 12,818	\$ 59,994	\$ 564,618	\$ 113,079	\$ 668,701	\$ 24,248	\$ 162,953	\$ 10,380	\$ 2,463,901

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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GAS COST RECOVERY FOR THE MONTH OF :

April 2009

	Res. Heat	Res NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total
Sales (therms)	1,735,371	30,569	131,185	818,031	272,713	706,121	37,708	97,659	3,345,614	7,174,971
Peak Period Demand/Commodity Recovery Rate										Sales
Demand & Commodity Rate	\$1.0680	\$1.0680	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$	3,829,357
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$ 0.0055	-
Total Billed Rate	\$1.0540	\$1.0540	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$ 0.8512	\$ 1.1853	\$ 0.0055	
Peak Period Demand/Commodity Recovery Rate										
Demand & Commodity	\$ 1,853,376	\$ 32,648	\$ 113,501	\$ 981,065	\$ 235,951	\$ 846,851	\$ 32,625	\$ 117,122	\$ -	\$ 4,213,139
Prior Period Reconciliation	\$ (33,840)	\$ (596)	\$ (2,558)	\$ (15,952)	\$ (5,318)	\$ (13,769)	\$ (735)	\$ (1,904)	\$ -	\$ (74,672)
Working Capital Allowance	\$ 3,818	\$ 67	\$ 289	\$ 1,800	\$ 600	\$ 1,553	\$ 83	\$ 215	\$ -	\$ 8,425
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Allowance	\$ 9,024	\$ 159	\$ 682	\$ 4,254	\$ 1,418	\$ 3,672	\$ 196	\$ 508	\$ -	\$ 19,913
Capacity Reserve Charge	\$ (3,297)	\$ (58)	\$ (249)	\$ (1,554)	\$ (518)	\$ (1,342)	\$ (72)	\$ (186)	\$ 18,401	\$ 11,125
Total Peak COG Revenues	\$ 1,829,081	\$ 32,220	\$ 111,665	\$ 969,612	\$ 232,133	\$ 836,965	\$ 32,097	\$ 115,755	\$ 18,401	\$ 4,177,929
Check (Total Billed Sales Rate * Therms)	\$ 1,829,081	\$ 32,220	\$ 111,665	\$ 969,612	\$ 232,133	\$ 836,965	\$ 32,097	\$ 115,755	\$ 18,401	\$ 4,177,929

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 2008-09 WINTER RECONCILIATION
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GAS COST RECOVERY FOR THE MONTH OF :

	May 2009		Prorated								
Sales (Therms)	Res. Heat	Res NH	G-50	G-40	G-51	G-41	G-52	G-42	Transportation	Total	
	648,682	15,294	65,369	237,551	32,020	15,445	(29,243)	(10,674)	2,461,422	3,435,866	
Peak Period Demand/Commodity Recovery Rate										0	
									Sales	974,444	
Demand & Commodity Rate	\$1.0680	\$1.0680	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$0.8652	\$1.1993	\$	-	
Prior Period Reconciliation	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	(\$0.0195)	\$	-	
Working Capital Allowance	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$0.0022	\$	-	
Supplier Refund	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$	-	
Bad Debt Allowance	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$0.0052	\$	-	
Capacity Reserve Charge	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	(\$0.0019)	\$	0.0055	
Total Billed Rate	\$1.0540	\$1.0540	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$0.8512	\$1.1853	\$	0.0055	
Peak Period Demand/Commodity Recovery Rate											
Demand & Commodity	\$ 692,792	\$ 16,334	\$ 56,557	\$ 284,895	\$ 27,704	\$ 18,523	\$ (25,301)	\$ (12,801)	\$ -	\$ 1,058,703	
Prior Period Reconciliation	\$ (12,849)	\$ (298)	\$ (1,275)	\$ (4,632)	\$ (624)	\$ (301)	\$ 570	\$ 208	\$ -	\$ (19,002)	
Working Capital Allowance	\$ 1,427	\$ 34	\$ 144	\$ 523	\$ 70	\$ 34	\$ (64)	\$ (23)	\$ -	\$ 2,144	
Supplier Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Bad Debt Allowance	\$ 3,373	\$ 80	\$ 340	\$ 1,235	\$ 167	\$ 80	\$ (152)	\$ (56)	\$ -	\$ 5,067	
Capacity Reserve Charge	\$ (1,232)	\$ (29)	\$ (124)	\$ (451)	\$ (61)	\$ (29)	\$ 56	\$ 20	\$ 13,538	\$ 11,686	
Total Peak COG Revenues	\$ 683,711	\$ 16,120	\$ 55,642	\$ 281,569	\$ 27,255	\$ 18,307	\$ (24,892)	\$ (12,652)	\$ 13,538	\$ 1,058,599	
Check (Total Billed Sales Rate * Therms)	\$ 683,711	\$ 16,120	\$ 55,642	\$ 281,569	\$ 27,255	\$ 18,307	\$ (24,892)	\$ (12,652)	\$ 13,538	\$ 1,058,599	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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WINTER RELATED COSTS INCURRED IN SUMMER '08 DEFERRED TO WINTER 2008-09

	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>End of Period Adjustments</u>	<u>Total Winter</u>
Commodity Costs:														
Alberta Northeast Gas Limited	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BG Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Cargill, Incorporated	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Chevron Texaco Natural Gas	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Colonial Energy Inc	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Conoco Phillips	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Constellation Power Source Inc	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Coral Energy Resources	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Distrigas of Mass	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Duke	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Emera Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Emera Canada	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
FedEx Trade	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
FPL/NextEra	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Husky	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Integrus Energy Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Louis Dreyfus	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Macquire Cook Inlet, LLC	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
MassPower	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Merrill Lynch Commodities	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Miscellaneous	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Nexen Marketing USA Inc	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NJR Energy Services	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Northeast Gas Marketing	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Peoples Energy Wholesale	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Sempra	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Sequent Energy Management, LP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Southwest Energy LP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Sprague Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Tenaska Marketing Canada	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Tenaska Marketing Ventures	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Texas Eastern Transmission	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
TXU Portfolio Mgmt Co	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
UBS AG	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
United	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
US Customs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Withdrawal Charges	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Net Inventory Injections	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Interruptible Costs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Non Traditional Sales	\$	(33,079)	\$	(15,195)	\$	-	\$	-	\$	-	\$	-	\$	-
Net OBA Adj.	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Transportation Commodity	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Company Managed	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LNG Boiloff	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LNG Other	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Prior Period Adjustments	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Off System Sales Adjustment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Company Use	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Transportation Charges	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Hedging Costs	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Propane	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Inventory Finance Charges	\$	11,905	\$	22,418	\$	30,593	\$	30,166	\$	41,998	\$	59,351	\$	53,246
Storage Commodity	\$	226	\$	228	\$	232	\$	207	\$	(29)	\$	(31)	\$	-
Total Commodity Costs	\$	(20,948)	\$	7,451	\$	30,825	\$	303,458	\$	41,969	\$	59,319	\$	3,485,883
	\$		\$		\$		\$	5,895,030	\$	8,127,285	\$	5,309,323	\$	3,768,193
	\$		\$		\$		\$		\$		\$		\$	2,132,669
	\$		\$		\$		\$		\$		\$		\$	223
	\$		\$		\$		\$		\$		\$		\$	\$ 29,140,680

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
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WINTER RELATED COSTS INCURRED IN SUMMER '08 DEFERRED TO WINTER 2008-09

	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	End of Period	Total Winter
Pipeline Reservation														
Algonquin	\$ 15,967	\$ 15,988	\$ 16,004	\$ 16,076	\$ 16,094	\$ 16,051	\$ 16,073	\$ 16,111	\$ 16,029	\$ 16,059	\$ 16,638	\$ 16,627	\$ -	\$ 193,718
BG Energy	\$ -	\$ 285,399	\$ -	\$ 285,399	\$ 285,399	\$ 285,399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,141,596
Dominion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Granite	\$ 62,411	\$ 62,460	\$ 62,460	\$ 62,509	\$ 62,595	\$ 62,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 375,029
Iroquois	\$ 20,612	\$ 20,612	\$ 20,675	\$ 20,790	\$ 20,790	\$ 20,751	\$ 20,726	\$ 20,838	\$ 20,703	\$ 20,703	\$ 21,707	\$ 21,707	\$ -	\$ 250,613
National Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PNGTS (DEM)	\$ 13,905	\$ 13,905	\$ 13,905	\$ 13,905	\$ 13,905	\$ 13,905	\$ 875,687	\$ 875,687	\$ 875,687	\$ 875,687	\$ 875,687	\$ 15,098	\$ -	\$ 4,476,962
Tennessee Gas (El Paso)	\$ 133,142	\$ 133,141	\$ 133,563	\$ 134,286	\$ 134,286	\$ 134,060	\$ 134,221	\$ 134,626	\$ 133,751	\$ 133,751	\$ 140,197	\$ 140,197	\$ -	\$ 1,619,219
Texas Eastern	\$ 3,364	\$ 3,364	\$ 3,364	\$ 3,364	\$ 3,364	\$ 3,364	\$ 3,390	\$ 3,392	\$ 3,392	\$ 3,395	\$ 3,395	\$ 3,395	\$ -	\$ 40,543
Texas Gas Transmission Company	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transcanada	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,916	\$ 421,289	\$ 228,264	\$ 227,143	\$ 239,145	\$ 247,540	\$ -	\$ 1,644,296
Vector Limited	\$ 1,238	\$ 1,238	\$ 1,238	\$ 1,238	\$ 1,238	\$ 1,238	\$ 1,220	\$ 1,196	\$ 1,212	\$ 1,152	\$ 1,236	\$ 1,267	\$ -	\$ 14,711
Vector LP	\$ 89,971	\$ 89,971	\$ 89,971	\$ 89,971	\$ 89,971	\$ 89,971	\$ 129,055	\$ 129,055	\$ 129,055	\$ 129,055	\$ 129,055	\$ 90,007	\$ -	\$ 1,275,106
Co-Managed	\$ (5,041)	\$ (5,630)	\$ (5,484)	\$ (5,484)	\$ (4,762)	\$ (4,762)	\$ (5,436)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (36,600)
Prior Period Adj.	\$ -	\$ 313,821	\$ 47,125	\$ 324,536	\$ 31,874	\$ 3,178	\$ (9,590)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 710,944
Total Pipeline Reservation	\$ 335,568	\$ 934,268	\$ 382,819	\$ 946,590	\$ 654,754	\$ 625,749	\$ 1,446,261	\$ 1,602,193	\$ 1,408,093	\$ 1,406,944	\$ 1,427,059	\$ 535,837	\$ -	\$ 11,706,136
Product Demand														
Granite Demand Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,361.01	\$ 82,944.05	\$ 82,488.81	\$ 82,637.12	\$ 82,532.77	\$ -	\$ 461,964
Alberta Northeast Gas Ltd.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,476	\$ -	\$ 1,114.03	\$ 1,021.94	\$ 1,452.74	\$ 1,146.94	\$ -	\$ 6,212
Distrigas of Massachusetts	\$ 103,671	\$ 103,671	\$ 103,671	\$ 103,671	\$ 103,671	\$ 103,671	\$ 116,012	\$ 116,012	\$ 116,012	\$ 116,012	\$ 116,012	\$ 116,012	\$ 116,012	\$ 1,434,115
Husky	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tenaska Marketing Canada	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FPL/NextEra (formerly Duke)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 146,198	\$ 145,555	\$ 145,555	\$ 146,198	\$ 146,198	\$ -	\$ -	\$ 729,702
NEGM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 358	\$ 370	\$ 370	\$ 335	\$ 370	\$ 358	\$ -	\$ 2,162
Prior Period Adjustments	\$ -	\$ -	\$ -	\$ 653	\$ (653)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Product Demand	\$ 103,671	\$ 103,671	\$ 103,671	\$ 104,325	\$ 103,018	\$ 103,671	\$ 264,044	\$ 393,298	\$ 345,995	\$ 346,055	\$ 346,670	\$ 200,051	\$ 116,012	\$ 2,634,155
Storage Pipeline Transportation and Demand Reservation														
Algonquin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Co-Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
El Paso Energy (Tennessee Gas)	\$ 4,592	\$ 4,592	\$ 4,609	\$ 4,634	\$ 4,634	\$ 4,626	\$ 4,651	\$ 4,138	\$ 4,617	\$ 4,617	\$ 4,847	\$ 4,632	\$ -	\$ 55,190
DTE Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Iroquois	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PNGTS 1/	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,436)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,436)
Texas Eastern	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 116	\$ 87	\$ 87	\$ 87	\$ 87	\$ 88	\$ 88	\$ -	\$ 1,217
Texas Gas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
National Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CNG Transmission - Dominion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington 10	\$ -	\$ -	\$ 120,585	\$ 120,585	\$ 120,585	\$ 120,585	\$ 120,633	\$ 120,633	\$ 120,633	\$ 120,633	\$ 120,633	\$ 120,633	\$ -	\$ 1,206,142
Company Managed	\$ (53,505)	\$ (54,834)	\$ (47,001)	\$ (48,041)	\$ (40,243)	\$ (40,243)	\$ (50,112)	\$ (146,347)	\$ (177,661)	\$ (396,399)	\$ (189,803)	\$ (158,997)	\$ -	\$ (1,403,186)
Prior Period Adjustment	\$ -	\$ 120,585	\$ 120,585	\$ 789	\$ (790)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241,170
Total Storage and Demand Reservation	\$ (48,798)	\$ 70,459	\$ 198,894	\$ 78,083	\$ 84,303	\$ 74,649	\$ 75,260	\$ (21,488)	\$ (52,323)	\$ (271,061)	\$ (64,235)	\$ (33,644)	\$ -	\$ 90,097
Total Fixed Demand	\$ 390,442	\$ 1,108,398	\$ 685,385	\$ 1,128,998	\$ 842,075	\$ 804,069	\$ 1,785,566	\$ 1,974,003	\$ 1,701,765	\$ 1,481,938	\$ 1,709,494	\$ 702,243	\$ 116,012	\$ 14,430,389
Transp. Charges														
Transp. Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Traditional Sales Margin	\$ (3,376)	\$ (20,384)	\$ (56,371)	\$ (54,217)	\$ (50,285)	\$ (54,240)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (238,872)
Interruptible Profits	\$ (3,259)	\$ (3,364)	\$ (2,347)	\$ (883)	\$ -	\$ (4,192)	\$ (12,171)	\$ (4,237.45)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30,454)
Capacity Release	\$ (195,033)	\$ (144,594)	\$ (111,120)	\$ (110,039)	\$ (110,778)	\$ (113,018)	\$ (226,775)	\$ (227,160)	\$ (233,820)	\$ (240,159)	\$ (204,312)	\$ (235,351)	\$ (157,416)	\$ (2,309,575)
Capacity Mitigation	\$ (4,234)	\$ (5,128)	\$ 178	\$ 175	\$ 175	\$ 175	\$ -	\$ (6,305)	\$ (6,013)	\$ (5,665)	\$ (3,796)	\$ (11,584)	\$ -	\$ (42,020)
Production and Storage	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,999	\$ 125,353	\$ 148,075	\$ 132,440	\$ 117,018	\$ 76,789	\$ -	\$ 686,674
Miscellaneous Overhead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,787	\$ 16,984	\$ 20,062	\$ 17,944	\$ 15,854	\$ 10,404	\$ -	\$ 93,035
Transp. Demand Revenues	\$ (6)	\$ (7)	\$ (2)	\$ (7)	\$ (6)	\$ (7)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ -	\$ (70)
Prior Period Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (482,806)	\$ 454,255	\$ 399,387	\$ 115,415	\$ (56,573)	\$ 92,235	\$ -	\$ 521,913
Total Demand Costs	\$ 184,534	\$ 934,924	\$ 515,723	\$ 964,028	\$ 681,181	\$ 632,787	\$ 1,162,594	\$ 2,332,886	\$ 2,029,450	\$ 1,501,906	\$ 1,577,679	\$ 634,731	\$ (41,404)	\$ 13,111,019
Demand Costs Transferred to Summer Period	\$ 284,274	\$ 284,274	\$ 284,274	\$ 284,274	\$ 284,274	\$ 284,274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,705,642
Net Demand Costs For Winter Period	\$ (99,740)	\$ 650,650	\$ 231,449	\$ 679,755	\$ 396,907	\$ 348,514	\$ 1,162,594	\$ 2,332,886	\$ 2,029,450	\$ 1,501,906	\$ 1,577,679	\$ 634,731	\$ (41,404)	\$ 11,405,377
Total Gas Cost for Winter Period	\$ (120,689)	\$ 658,101	\$ 262,275	\$ 983,213	\$ 438,876	\$ 407,833	\$ 4,648,477	\$ 8,227,916	\$ 10,156,735	\$ 6,811,229	\$ 5,345,872	\$ 2,767,400	\$ (41,181)	\$ 40,546,058

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2008-09 WINTER PERIOD RECONCILIATION
SCHEDULE 5: PURCHASED AND MADE VOLUMES
May 2008 - April 2009

<i>New Hampshire</i>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>	<u>Sep-08</u>	<u>Oct-08</u>	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>Total</u>
Throughput IN													
<i>BTU Factor</i>	1.073	1.056	1.056	1.046	1.067	1.053	1.043	1.046	1.033	1.031	1.037	1.035	
<i>GST Meter Throughput (MCF)</i>	368,085	260,066	252,643	256,949	299,054	462,190	644,728	858,124	1,034,316	809,663	772,880	513,047	6,531,745
<i>Salem Meter (MCF)</i>	13,588	9,388	8,616	9,427	10,198	20,520	36,383	55,135	71,820	50,982	42,498	23,072	351,627
<i>GST Meter Throughput (DTH)</i>	394,955	274,630	266,791	268,769	319,091	486,686	672,451	897,598	1,068,448	834,763	801,477	531,004	6,816,661
<i>Salem Meter (DTH)</i>	14,580	9,914	9,098	9,861	10,881	21,608	37,947	57,671	74,190	52,562	44,070	23,880	366,263
<i>LNG/Propane</i>													0
Total Throughput	409,535	284,543	275,890	278,629	329,972	508,294	710,399	955,269	1,142,638	887,325	845,547	554,883	7,182,924
Throughput OUT													
<i>Residential Gas</i>													
Charged	102,697	56,213	37,488	32,870	34,852	47,236	107,101	198,238	314,584	294,937	246,711	176,594	1,649,520
Uncharged Current	52,026	30,176	28,240	30,969	27,000	81,473	107,000	101,913	157,316	125,763	108,917	57,682	908,475
Uncharged Prior	-95,276	-52,026	-30,176	-28,240	-30,969	-27,000	-81,473	-107,000	-101,913	-157,316	-125,763	-108,917	-946,069
Total Residential Gas	59,447	34,363	35,552	35,599	30,883	101,709	132,628	193,150	369,987	263,384	229,865	125,359	1,611,926
Interruptible	1,910	1,551	2,458	1,810	1830	-830	2,929	1,558	0	0	0	0	13,216
<i>Commercial/Industrial Gas</i>													
Charged	126,608	87,735	62,846	58,841	63,251	78,464	145,792	274,760	410,979	356,022	292,486	206,342	2,164,127
Uncharged Current	59,015	41,178	49,605	52,843	54,000	79,307	142,000	137,592	205,057	152,274	128,434	65,962	1,167,267
Uncharged Prior	-89,243	-59,015	-41,178	-49,605	-52,843	-54,000	-79,307	-142,000	-137,592	-205,057	-152,274	-128,434	-1,190,548
Total C/I Gas	96,380	69,898	71,273	62,079	64,408	103,771	208,485	270,352	478,444	303,239	268,646	143,870	2,140,846
<i>Transportation</i>													
Charged	301,581	230,161	180,894	178,515	181,341	232,972	292,402	347,511	386,354	338,218	318,737	334,561	3,323,247
Uncharged Current	222,917	171,834	171,587	174,107	214,616	268,857	276,578	269,865	210,966	230,209	267,017	238,184	2,716,737
Uncharged Prior	-286,677	-222,917	-171,834	-171,587	-174,107	-214,616	-268,857	-276,578	-269,865	-210,966	-230,209	-267,017	-2,765,230
Total Transportation	237,821	179,078	180,647	181,035	221,850	287,213	300,123	340,798	327,455	357,460	355,546	305,728	3,274,754
Company Use	90	63	51	90	70	64	100	203	343	219	327.5	190	1,810
Total Throughput OUT	395,648	284,953	289,981	280,613	319,041	491,927	644,265	806,062	1,176,229	924,302	854,384	575,148	7,042,552
Total Throughput IN	409,535	284,543	275,890	278,629	329,972	508,294	710,399	955,269	1,142,638	887,325	845,547	554,883	7,182,924
Difference IN/OUT	13,887	-410	-14,091	-1,984	10,931	16,367	66,134	149,207	-33,590	-36,977	-8,837	-20,264	140,372
%													1.95%

NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
DEFERRED WINTER PERIOD WORKING CAPITAL
ALLOWANCE ON PURCHASED GAS COSTS
April 30, 2009

WINTER PERIOD - Acct 182.11

	<u>BEGINNING</u> <u>BALANCE*</u>	<u>WKG CAP</u> <u>ALLOWANCE</u>	<u>WORKING CAP</u> <u>PERCENTAGE</u>	<u>WKG CAP</u> <u>COLLECTIONS</u>	<u>WKG CAP</u> <u>DEFERRED</u>	<u>ENDING</u> <u>BALANCE</u>	<u>AVE MONTHLY</u> <u>BALANCE</u>	<u>INTEREST</u> <u>RATE</u>	<u>INTEREST</u>	<u>ENDING BAL</u> <u>W/ INTEREST</u>
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
MAY 08 (Summer)	10,154	(229)	0.1900%	0	(229)	9,925	10,040	5.00%	(1)	9,924
June	9,924	1,250	0.1900%	0	1,250	11,174	10,549	5.00%	44	11,218
July	11,218	498	0.1900%	0	498	11,717	11,468	5.00%	48	11,764
August	11,764	1,868	0.1900%	0	1,868	13,633	12,698	5.00%	53	13,685
September	13,685	834	0.1900%	0	834	14,519	14,102	5.00%	59	14,578
October	14,578	775	0.1900%	0	775	15,353	14,966	4.56%	57	15,410
November	15,410	8,832	0.1900%	(2,062)	6,770	22,180	18,795	4.00%	63	22,242
December	22,242	15,633	0.1900%	(10,406)	5,227	27,470	24,856	3.61%	75	27,544
January 2009	27,544	19,298	0.1900%	(15,962)	3,335	30,880	29,212	3.25%	79	30,959
February	30,959	12,941	0.1900%	(14,321)	(1,380)	29,579	30,269	3.25%	82	29,661
March	29,661	10,157	0.1900%	(11,862)	(1,705)	27,956	28,809	3.25%	78	28,034
April	28,034	5,258	0.1900%	(8,425)	(3,167)	24,867	26,451	3.25%	72	24,939
May 09 (Winter)	24,939	61	0.1900%	(2,144)	(2,083)	22,856	23,898	3.25%	65	22,921

*Beginning Balance for May 2008 (Summer) approved in DG 08-115, get from tariff pg 39

** Working Capital Allowance Calculated by taking Eligible Gas Costs from Sch 4 and multiplying by Working Capital Percentage

NORTHERN UTILITIES, INC
NEW HAMPSHIRE DIVISION
BAD DEBT EXPENSE
CALCULATION OF COLLECTION ALLOWANCE
April 30, 2009

WINTER PERIOD - Acct 182.16

	<u>BEG. BAL*</u>	<u>BAD DEBT ALLOWANCE</u>	<u>% ALLOWED BAD DEBT</u>	<u>BAD DEBT COLLECTION</u>	<u>DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
	A	B = Allowed Gas Cost * C	C	(D)	E = B + (D)	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
May 08 (Summer)	22,157	(544)	0.45%	0	(544)	21,612	21,884	5.00%	0	21,612
June	21,612	2,967	0.45%	0	2,967	24,579	23,096	5.00%	96	24,676
July	24,676	1,182	0.45%	0	1,182	25,858	25,267	5.00%	105	25,963
August	25,963	4,433	0.45%	0	4,433	30,396	28,180	5.00%	117	30,514
September	30,514	1,979	0.45%	0	1,979	32,492	31,503	5.00%	131	32,624
October	32,624	1,839	0.45%	0	1,839	34,462	33,543	4.56%	127	34,590
November	34,590	20,958	0.45%	\$ (4,874)	16,084	50,674	42,632	4.00%	142	50,816
December	50,816	37,096	0.45%	\$ (24,596)	12,500	63,316	57,066	3.61%	172	63,488
January 2009	63,488	45,792	0.45%	\$ (37,729)	8,063	71,550	67,519	3.25%	183	71,733
February	71,733	30,709	0.45%	\$ (33,850)	(3,141)	68,592	70,163	3.25%	190	68,782
March	68,782	24,102	0.45%	\$ (28,038)	(3,936)	64,846	66,814	3.25%	181	65,027
April	65,027	12,477	0.45%	\$ (19,913)	(7,436)	57,591	61,309	3.25%	166	57,757
May 09 (Winter)	57,757	144	0.45%	\$ (5,067)	(4,923)	52,834	55,296	3.25%	150	52,984

*Beginning Balance for May 2008 approved in DG 08-115, get from tariff pg 35

**Bad Debt Allowance Calc by multiplying Bad Debt % by Gas Cost on Sch 4 and Working Capital Allowance on Attachment A

Northern Utilities, Inc. - New Hampshire Division
Environmental Response Costs
June 2008 through October 2009

	Beginning Balance	Firm Sales and Transportation (therms)	ERC Recovery/Passback Rate	Current ERC Recoveries/ Passbacks	Ending Balance
JUNE 2008 (act)	\$ 31,790	2,727,206	\$ 0.0052	\$ 14,181	\$ 17,608
JULY (act)	\$ 17,608	1,850,022	\$ 0.0052	\$ 9,620	\$ 7,988
AUGUST (act)	\$ 7,988	1,733,875	\$ 0.0052	\$ 9,016	\$ (1,028)
SEPTEMBER (act)	\$ (1,028)	1,822,336	\$ 0.0052	\$ 9,476	\$ (10,504)
OCTOBER (act)	\$ (10,504)	2,675,191	\$ 0.0052	\$ 13,911	\$ (24,415)
NOV (Summer) (act)	\$ (24,415)	3,411,890	\$ 0.0052	\$ 17,742	\$ (42,157)
NOV (Winter) (act)	\$ 279,694	1,151,894	\$ 0.0103	\$ 11,865	\$ 267,830
DECEMBER (act)	\$ 267,830	7,320,287	\$ 0.0103	\$ 75,399	\$ 192,431
JANUARY 2009 (act)	\$ 192,431	9,858,274	\$ 0.0103	\$ 101,540	\$ 90,891
FEBRUARY (act)	\$ 90,891	8,881,521	\$ 0.0103	\$ 91,480	\$ (589)
MARCH (act)	\$ (589)	7,895,992	\$ 0.0103	\$ 81,329	\$ (81,918)
APRIL (act)	\$ (81,918)	5,903,927	\$ 0.0103	\$ 60,810	\$ (142,728)
MAY (act)	\$ (142,728)	3,035,718	\$ 0.0103	\$ 31,268	\$ (173,996)
JUNE (act)	\$ (173,996)	2,396,914	\$ 0.0103	\$ 24,688	\$ (198,684)
JULY (est)	\$ (198,684)	1,854,261	\$ 0.0103	\$ 19,099	\$ (217,783)
AUGUST (est)	\$ (217,783)	1,687,136	\$ 0.0103	\$ 17,378	\$ (235,161)
SEPTEMBER (est)	\$ (235,161)	2,181,742	\$ 0.0103	\$ 22,472	\$ (257,633)
OCTOBER (est)	\$ (257,633)	2,805,953	\$ 0.0103	\$ 28,901	\$ (286,534)

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2008 - 09 WINTER PERIOD RECONCILIATION
INTERRUPTIBLE PROFIT SCHEDULE
Summary May 2008 - April 2009

	<u>May 2008</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January 2009</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>Total</u>
Total Interruptible Sales	\$32,794	\$23,292	\$29,022	\$3,164	\$26,239	\$10,254	\$39,800	\$21,182	\$0	\$0	\$0	\$0	\$185,747
Less: Emergency Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interruptible Sales	\$32,794	\$23,292	\$29,022	\$3,164	\$26,239	\$10,254	\$39,800	\$21,182	\$0	\$0	\$0	\$0	\$185,747
Total Interruptible Costs	\$29,535	\$19,928	\$26,675	\$2,282	\$18,922	\$6,061	\$27,629	\$16,944	\$0	\$0	\$0	\$0	\$147,977
Total Interruptible Profits	\$3,259	\$3,364	\$2,347	\$882	\$7,317	\$4,192	\$12,171	\$4,237	\$0	\$0	\$0	\$0	\$37,770
Emergency Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Emergency Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Emer Sales Margin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Inter & Emer Margin	\$3,259	\$3,364	\$2,347	\$882	\$7,317	\$4,192	\$12,171	\$4,237	\$0	\$0	\$0	\$0	\$37,770
Total Passback Profit	\$3,259	\$3,364	\$2,347	\$882	\$7,317	\$4,192	\$12,171	\$4,237	\$0	\$0	\$0	\$0	\$37,770

**NORTHERN UTILITIES
NEW HAMPSHIRE DIVISION
RLIAP Reconciliation**

October 31, 2009

	<u>Beginning Balance</u>	<u>Program Costs</u>	<u>RLIAP Recoveries</u>	<u>Ending Balance</u>	<u>Average Monthly Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/Interest</u>
	A	B	C	D = A + B - C	E = (A + D) / 2	F	G = E * (F / 12)	H = D + G
June 2008	\$ 5,942	\$ 11,614	\$ 5,454	\$ 12,102	\$ 9,022	5.00%	\$ 38	\$ 12,140
July 2008	\$ 12,140	\$ 9,202	\$ 3,700	\$ 17,642	\$ 14,891	5.00%	\$ 62	\$ 17,704
August 2008	\$ 17,704	\$ 8,197	\$ 3,468	\$ 22,433	\$ 20,068	5.00%	\$ 84	\$ 22,517
September 2008	\$ 22,517	\$ 8,094	\$ 3,645	\$ 26,966	\$ 24,741	5.00%	\$ 103	\$ 27,069
October 2008	\$ 27,069	\$ 9,403	\$ 5,350	\$ 31,122	\$ 29,095	5.00%	\$ 121	\$ 31,243
November 2008	\$ 31,243	\$ 17,349	\$ 11,316	\$ 37,275	\$ 34,259	4.56%	\$ 130	\$ 37,405
December 2008	\$ 37,405	\$ 26,687	\$ 27,871	\$ 36,221	\$ 36,813	4.00%	\$ 123	\$ 36,344
January 2009	\$ 36,344	\$ 36,219	\$ 38,456	\$ 34,108	\$ 35,226	3.61%	\$ 106	\$ 34,214
February 2009	\$ 34,214	\$ 39,356	\$ 33,730	\$ 39,840	\$ 37,027	3.25%	\$ 100	\$ 39,940
March 2009	\$ 39,940	\$ 36,669	\$ 30,107	\$ 46,503	\$ 43,221	3.25%	\$ 117	\$ 46,620
April 2009	\$ 46,620	\$ 35,916	\$ 23,882	\$ 58,653	\$ 52,637	3.25%	\$ 143	\$ 58,796
May 2009	\$ 58,796	\$ 21,376	\$ 14,364	\$ 65,809	\$ 62,303	3.25%	\$ 169	\$ 65,978

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION
Winter 2008-2009 Period

Attachment F

	November	December	January	February	March	April	May	TOTAL	
Forecasted Sales Activity:	372,298	548,776	655,645	580,191	512,077	319,928		2,988,915	
Actual Winter 2008-2009 Period	252,893	472,998	725,563	650,959	539,197	382,936		3,024,545	
Difference	(119,405)	(75,778)	69,918	70,768	27,120	63,008		35,630	
add: volume difference due to weather									
Normalized Sales Activity	268,309	467,604	707,784	658,489	550,717	390,838		3,043,741	
Actual Winter 2008-2009 Period	252,893	472,998	725,563	650,959	539,197	382,936		3,024,545	
	(15,416)	5,393	17,779	(7,530)	(11,519)	(7,903)		(19,196)	
Total Variance (excl weather effect)	(103,989)	(81,172)	52,139	78,298	38,640	70,910		54,826	1.83%

Variance-difference due to meter count								(45,674)	
-difference in load pattern								207,856	
								162,182	

NORTHERN UTILITIES, NEW HAMPSHIRE DIVISION
Winter 2008-2009 Period

	NORMAL MMBtu			METERS			NORMAL AVERAGE USE			Change in Sales Due to		Total Chg		
	2008-2009	2008-2009	Difference	2008-2009	2008-2009	Difference	2008-2009	2008-2009	Difference	Change In:		MMBtu	% difference	
	Forecast	Actual		Forecast	Actual		Forecast	Actual		Meter Count	Load Pattern			
Res Heat	1,281,329	1,396,478	115,149	118,571	119,731	1,160	10.81	11.663462	0.86	12,535	102,614	115,149	115,149	8.25%
Res General	18,380	22,589	4,209	10,307	9,878	(429)	1.78	2.2867989	0.50	(765)	4,974	4,209	4,209	18.63%
Total Res	1,299,709	1,419,067	119,358	128,878	129,609	731	12.59	13.95	1.36	9,203	110,155	119,358	119,358	8.41%
G-40	686,282	724,917	38,635	27,936	25,499	(2,437)	24.57	28.43	3.86	(59,860)	98,495	38,635	38,635	5.33%
G-50	107,171	104,026	(3,145)	6,006	5,482	(524)	17.84	18.98	1.13	(9,348)	6,203	(3,145)	(3,145)	-3.02%
G-41	587,250	608,614	21,364	2,434	2,222	(212)	241.24	273.90	32.67	(51,222)	72,586	21,364	21,364	3.51%
G-51	189,035	178,728	(10,307)	1,062	969	(93)	178.07	184.45	6.38	(16,488)	6,181	(10,307)	(10,307)	-5.77%
G-42	79,045	92,033	12,988	72	66	(6)	1,093.19	1,394.44	301.25	(6,895)	19,883	12,988	12,988	14.11%
G-52	40,423	23,712	(16,711)	26	24	(2)	1,537.38	988.00	(549.38)	(3,526)	(13,185)	(16,711)	(16,711)	-70.47%
Total C & I	1,689,206	1,732,030	42,824	37,536	34,262	(3,274)	45.00	50.55	5.55	(147,338)	190,162	42,824	42,824	2.47%
Total	2,988,915	3,151,097	162,182	166,414	163,871	(2,543)	17.96	19.23	1.27	(45,674)	207,856	162,182	162,182	5.15%